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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended April 10, 1992 NO. 15

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/10/92	Last Week Ending: 04/03/92	Last Year Week Ending: 04/12/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,507	13,507	13,166	0	341
Operable capacity	15,564	15,564	15,654	0	-90
Percent operated	86.8	86.8	84.1		
Motor Gasoline					
Total motor gasoline production	6,815	6,765	6,506	50	309
Finished leaded motor gasoline production	99	85	289	14	-190
Finished unleaded motor gasoline production	6,716	6,680	6,217	36	499
Total motor gasoline stocks	215,468	219,244	204,189	-3,776	11,279
Finished leaded motor gasoline stocks	4,045	4,084	7,419	-39	-3,374
Finished unleaded motor gasoline stocks	173,359	176,763	158,887	-3,404	14,472
Jet Fuel Kerosine					
Jet fuel kerosine production	1,172	1,293	1,185	-121	-13
Jet fuel kerosine stocks	37,475	38,812	38,625	-1,337	-1,150
Distillate Fuel Oil					
Distillate fuel oil production	2,946	2,856	2,822	90	124
Distillate fuel oil stocks	90,456	93,415	96,839	-2,959	-6,383
Residual Fuel Oil					
Residual fuel oil production	931	1,044	936	-113	-5
Residual fuel oil stocks	40,741	40,821	44,890	-80	-4,149
Imports					
Crude oil imports	6,865	5,325	6,473	1,540	392
Product imports	1,559	1,726	1,438	-167	121
Crude Oil Stocks					
Crude oil stocks	346,792	337,404	341,639	9,388	5,153
Crude Supply Balance	644				

*See definitions on page 6

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,449	1,237	1,253	1,378	90.9
Appal. No. 1	108	99	101	130	77.7
DISTRICT 1 TOTAL	1,557	1,336	1,354	1,508	89.8
Ind., Ill., Ky.	2,193	2,009	2,018	2,235	90.3
Minn., Wisc., Daks.	359	356	356	358	99.4
Okla., Kans., Mo.	619	557	560	747	75.0
DISTRICT 2 TOTAL	3,171	2,922	2,934	3,340	87.8
Inland Texas	506	505	506	618	81.9
Texas Gulf Coast	3,203	2,908	2,909	3,370	86.3
La. Gulf Coast	2,497	2,489	2,497	2,944	84.8
N. La. and Ark.	191	184	186	244	76.2
New Mexico	95	88	88	102	86.3
DISTRICT 3 TOTAL	6,492	6,174	6,186	7,278	85.0
DISTRICT 4 TOTAL	462	457	457	516	88.6
DISTRICT 5 TOTAL	2,720	2,404	2,576	2,922	88.2
TOTAL U.S.	14,402	13,293	13,507	15,564	86.8
TOTAL U.S. Weeks Ended:					
APR. 3, 1992	14,447	13,266	13,507	15,564	86.8
APR. 12, 1991	14,226	13,053	13,166	15,654	84.1
DISTRICTS 1-4 Weeks Ended:					
APR. 10, 1992	11,682	10,889	10,931	12,642	86.5
APR. 3, 1992	11,691	10,869	10,974	12,642	86.8
APR. 12, 1991	11,305	10,315	10,346	12,563	82.4

API WEEKLY STATISTICAL BULLETIN

Week Ended April 10, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	659	--	659	--	69	314	126
Appal. No. 1	40	2	38	--	--	39	2
DISTRICT 1 TOTAL	699	2	697	--	69	353	128
Ind., Ill., Ky.	1,153	4	1,149	5	112	422	37
Minn., Wisc., Daks.	181	--	181	--	26	73	8
Okla., Kans., Mo.	302	--	302	9	34	141	10
DISTRICT 2 TOTAL	1,636	4	1,632	14	172	636	55
Inland Texas	291	17	274	19	38	94	17
Texas Gulf Coast	1,481	--	1,481	27	257	603	240
La. Gulf Coast	1,214	15	1,199	17	267	587	151
N. La. and Ark.	63	--	63	2	2	58	15
New Mexico	51	11	40	12	1	16	1
DISTRICT 3 TOTAL	3,100	43	3,057	77	565	1,358	424
DISTRICT 4 TOTAL	188	18	170	8	20	133	15
DISTRICT 5 TOTAL	1,192	32	1,160	31	346	466	309
TOTAL U.S.	6,815	99	6,716	130	1,172	2,946	931
TOTAL U.S. Weeks Ended:							
APR. 3, 1992	6,765	85	6,680	138	1,293	2,856	1,044
APR. 12, 1991	6,506	289	6,217	133	1,185	2,822	936
DISTRICTS 1-4 Weeks Ended:							
APR. 10, 1992	5,623	67	5,556	99	826	2,480	622
APR. 3, 1992	5,571	50	5,521	104	942	2,405	667
APR. 12, 1991	5,275	119	5,156	93	873	2,362	548

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 10, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Motor Gasoline: Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	3,947	--	3,935	12	57	583	3,087	804	--
Central Atlantic	28,555	59	24,481	4,015	26	3,177	14,444	12,605	13,771
Lower Atlantic	27,946	26	27,699	221	233	5,042	10,495	2,889	510
DISTRICT 1 TOTAL	60,448	85	56,115	4,248	316	8,802	28,026	16,298	14,281
DISTRICT 2 TOTAL	55,583	564	47,284	7,735	1,041	7,632	27,944	3,673	16,391
DISTRICT 3 TOTAL	63,665	587	47,919	15,159	1,775	14,468	22,434	13,104	50,274
DISTRICT 4 TOTAL	6,840	1,069	3,697	2,074	209	673	2,725	565	2,788
DISTRICT 5 TOTAL	28,932	1,740	18,344	8,848	1,676	5,900	9,327	7,101	22,805
TOTAL U.S.	215,468	4,045	173,359	38,064	5,017	37,475	90,456	40,741	106,539
TOTAL U.S. Weeks Ended:									
APR. 3, 1992	219,244	4,084	176,763	38,397	4,466	38,812	93,415	40,821	106,652
APR. 12, 1991	204,189	7,419	158,887	37,883	5,921	38,625	96,839	44,890	108,728
DISTRICTS 1-4 Weeks Ended:									
APR. 10, 1992	186,536	2,305	155,015	29,216	3,341	31,575	81,129	33,640	83,734
APR. 3, 1992	189,830	2,277	157,852	29,701	2,991	32,445	83,355	33,242	83,693
APR. 12, 1991	174,937	3,183	141,296	30,458	4,181	32,389	86,944	36,910	85,518

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 10, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy November 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 10, 1992	4,482.0	4,559.0	6,728	782	271,446
APR. 3, 1992	4,486.0*	--	5,149	789	266,609
MAR. 27, 1992	4,486.0*	--	4,932	797	266,441
MAR. 20, 1992	4,486.0*	--	5,647	852	269,883
DISTRICT 5 TOTAL					
APR. 10, 1992	2,792.0	2,753.0	137	14	75,346 #
APR. 3, 1992	2,773.0*	--	176	20	70,795
MAR. 27, 1992	2,773.0*	--	184	2	76,205
MAR. 20, 1992	2,773.0*	--	92	21	74,321
TOTAL U.S.					
APR. 10, 1992	7,274.0	7,312.0	6,865	796	346,792 #
APR. 3, 1992	7,259.0*	--	5,325	809	337,404
MAR. 27, 1992	7,259.0*	--	5,116	799	342,646
MAR. 20, 1992	7,259.0*	--	5,739	873	344,204
APR. 12, 1991	7,433.0 a/	--	6,473	760	341,639

#INCLUDES 17,309 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for April 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
APR. 10, 1992	644	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 10, 1992	13,858	76,835	167,655	13,098	271,446	75,346 #	346,792 #
APR. 3, 1992	13,965	76,562	162,857	13,225	266,609	70,795	337,404
APR. 12, 1991	16,176	72,698	163,412	13,338	265,624	76,015	341,639

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	17	--	17	--	--	--	85	--	2	--	--	104
Central Atlantic	225	--	225	10	7	23	153	279	20	105	16	838
Lower Atlantic	71	--	71	--	--	15	13	18	13	--	10	140
DISTRICT 1 TOTAL												
APR. 10, 1992	313	--	313	10	7	38	251	297	35	105	26	1,082
APR. 3, 1992	256	--	256	57	7	50	164	170	84	77	70	935
MAR. 27, 1992	382	--	382	11	6	48	328	277	22	289	141	1,504
MAR. 20, 1992	72	--	72	18	7	38	82	197	12	65	131	622
DISTRICTS 2-4 TOTAL												
APR. 10, 1992	43	--	43	22	1	--	16	28	46	226	54	436
APR. 3, 1992	12	--	12	46	2	2	13	17	101	402	119	714
MAR. 27, 1992	99	--	99	12	2	--	13	20	76	132	231	585
MAR. 20, 1992	6	--	6	16	1	--	5	6	88	265	187	574
DISTRICT 5 TOTAL												
APR. 10, 1992	8	--	8	--	--	--	2	25	--	2	4	41
APR. 3, 1992	4	--	4	--	--	--	2	26	2	37	6	77
MAR. 27, 1992	4	--	4	--	--	--	2	--	3	3	5	17
MAR. 20, 1992	2	--	2	--	--	--	--	11	1	2	5	21
TOTAL U.S.	364	--	364	32	8	38	269	350	81	333	84	1,559
TOTAL U.S. Weeks Ended:												
APR. 3, 1992	272	--	272	103	9	52	179	213	187	516	195	1,726
MAR. 27, 1992	485	--	485	23	8	48	343	297	101	424	377	2,106
MAR. 20, 1992	80	--	80	34	8	38	87	214	101	332	323	1,217
APR. 12, 1991	185	--	185	61	30	59	157	404	153	231	158	1,438

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

[2]Gasoline blending components are not included in total motor gasoline imports

[3]Includes Grade No. 4 fuel oil

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	MARCH 1992	FEBRUARY 1992[r]	NOVEMBER 1991
Florida	14.0	14.0	16.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	4.0	4.0	5.0
Illinois	47.0	47.0	52.0
Indiana	6.0	6.0	8.0
Kansas	144.0	144.0	145.0
Kentucky	9.0	9.0	19.0
Michigan	45.0	45.0	45.0
Missouri-Tennessee	1.0	1.0	1.0
Nebraska	16.0	16.0	16.0
Ohio	21.0	21.0	24.0
Oklahoma	280.0	279.0	284.0
North Dakota	94.0	94.0	94.0
South Dakota	4.0	4.0	4.0
Alabama	45.0	45.0	54.0
Arkansas	22.0	22.0	28.0
Mississippi	69.0	69.0	70.0
New Mexico-So. East	180.0	175.0	178.0
New Mexico-Other	11.0	12.0	12.0
North Louisiana	59.0	59.0	60.0
South Louisiana	1,090.0	1,087.0	1,100.0
Total Louisiana	1,149.0	1,146.0	1,160.0
Texas			
District 1	110.0	114.0	122.0
District 2	32.0	34.0	37.0
District 3	191.0	194.0	185.0
District 4	59.0	57.0	55.0
District 5	33.0	38.0	36.0
District 6, East Texas	110.0	104.0	100.0
Other	77.0	74.0	72.0
District 7-B	75.0	80.0	79.0
District 7-C	85.0	81.0	78.0
District 8 and 8-A	990.0	1,005.0	995.0
District 9	77.0	79.0	78.0
District 10	36.0	37.0	37.0
Total Texas	1,875.0	1,897.0	1,874.0
Colorado	74.0	74.0	82.0
Montana	50.0	50.0	53.0
Utah	57.0	57.0	60.0
Wyoming	262.0	262.0	267.0
Total Districts 1-4	4,486.0	4,500.0	4,559.0
Alaska	1,781.0	1,807.0	1,765.0
Arizona	0.0	0.0	0.0
California	985.0	980.0	981.0
Nevada	7.0	8.0	7.0
Total District 5	2,773.0	2,795.0	2,753.0
TOTAL U.S.	7,259.0	7,295.0[r]	7,312.0

[r] Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 54.6% of lower 48 states production. When combined with reported Alaskan data, the sample represents 65.8% of total U.S. production in February.